

Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).	Ref: BP09
Agreement Title and Date: FPS / Greater Kittiwake Areas Fields– Transportation and Processing Agreement, FPS / Greater Kittiwake Area Raw Gas Sale and Purchase Agreement	

Scope of Agreement/Responsibilities (refer to Note 1): FPS to transport and process GKA Pipeline Liquids, redeliver stabilised Forties Blend and purchase all raw gas produced from GKA Pipeline Liquids.
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Key Provisions (refer to Note 2)	
Commencement Date	4 th Quarter 2007
Entry Point	The riser at Unity Platform with which the Kittiwake Pipeline connects to
Redelivery Point (s)	The Hound Point Terminal
Capacity/variation rights (Y/N) and timing (refer to Note 3)	Profile stated in contract - GKA operator may request revisions to profile up to a maximum of 30mb/d.
Send or Pay/carry forward provisions (Y/N)/Duration	None
Priority rights during periods when service provision is reduced	Equal priority with other Forties System users
Technical Requirements (refer to Note 4)	In line with FPS Standard Specifications with increased service for H2S
Payment Structure (refer to Note 5)	Guaranteed Tariff for Transportation & Processing, Sale & Purchase for Raw Gas
Tariff range for service provided (refer to Note 6)	70-80p/bbl (TETR fields), 105-115p/bbl (PRT fields), 100% PPI indexation (base Q1 2004). Includes processing fee for H2S.
Range of any separate contribution to capex and opex	None
Any other payment(s) with range and timing (refer to Note 7)	None
L&I/Risk Regime fundamentals	Mutual Hold Harmless, No consequential Losses, No Liability Cap - except for failure to comply with the specification where Shipper is liable for losses with an Indemnity Cap of £ 20m.

Important Additional Data (refer to Note 8)
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- Notes:**
- (1) Include key provisions and services that have a material impact on risk-reward.
 - (2) Include any important and unusual elements that materially impact risk-reward.
 - (3) For each main stream eg oil, gas etc.
 - (4) Should include relevant entry specifications and any important and unusual technical issues.
 - (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
 - (6) Include summary of indexation principles with floors and ceilings.
 - (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
 - (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by FPS as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.