

Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

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| Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)). | Ref: BP26 |
| Agreement Title and Date: FPS System Transportation and Processing Agreement for Scolty and Crathes Fields Pipeline Liquids August 2016 | |

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| Scope of Agreement/Responsibilities (refer to Note 1): FPS to transport and process Scolty and Crathes Pipeline Liquids, redeliver stabilised Forties Blend and purchase all raw gas produced from Scolty and Crathes Pipeline Liquids. |
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| Key Provisions (refer to Note 2) | |
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| Commencement Date | 1 October 2016 |
| Entry Point | Unity Riser Platform |
| Redelivery Point (s) | Hound Point Terminal |
| Capacity/variation rights (Y/N) and timing (refer to Note 3) | Profile stated in contract – Scolty Crathes operator may request revisions up to a maximum of 28.0mbd. |
| Send or Pay/carry forward provisions (Y/N)/Duration | 85% Send or Pay on Firm Maximum Quantity. No carry forward |
| Priority rights during periods when service provision is reduced | Equal priority with other Forties System users save in relation to certain RLPG outages when reduced rights apply. |
| Technical Requirements (refer to Note 4) | In line with FPS standard specification. |
| Payment Structure (refer to Note 5) | Tariff for transportation and processing service with purchase of separated Raw Gas |
| Tariff range for service provided (refer to Note 6) | £1-1.10 per barrel (base 2003), escalation 10% electricity, 15% HFSO, 10% RPI, 50% Private Sector Earnings, 15% Fabricated Metal Products. TETR applies. Potential additional tariff to reflect high wax appearance temperature. |
| Range of any separate contribution to capex and opex | None |
| Any other payment(s) with range and timing (refer to Note 7) | None |
| L&I/Risk Regime fundamentals | Mutual hold harmless. No liability for consequential loss. £20m capped liability for off-spec pipeline liquids. |

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| Important Additional Data (refer to Note 8) |
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- Notes:**
- (1) Include key provisions and services that have a material impact on risk-reward.
 - (2) Include any important and unusual elements that materially impact risk-reward.
 - (3) For each main stream eg oil, gas etc.
 - (4) Should include relevant entry specifications and any important and unusual technical issues.
 - (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
 - (6) Include summary of indexation principles with floors and ceilings.

- (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
- (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by FPS as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.