## Access to Clipper South Infrastructure

The Clipper South field is producing via a not-normally-manned (NNM) platform. The platform was manned during development drilling but now operates through remote control via ConocoPhillips LOGGS platform. Clipper South exports its gas via the LOGGS complex and 36” gas trunk line, which is connected to the Theddlethorpe Gas Terminal (TGT) in Lincolnshire. TGT is expected to close in 2018.

Operator: INEOS Breagh

Working Interest: 75.00%

**Entry Specification**

|  |  |
| --- | --- |
| Gross Calorific Value (Min/max) | 33.5 / 36.2 MJ/m3 |
| Oxygen (Max) | 0.1% mol |
| Carbon Dioxide (Max) | 2.0% mol |
| Hydrogen Sulphide (Max) | 3.3 ppm |
| Total Sulphur (Max) | 35 ppm |
| Wobbe Index | 46.8 / 50.2 MJ/m3 |
|  |  |

**Exit Specification**

Gas re-delivered to National Grid inlet specification at TGT by ConocoPhillips

**Primary Separation Processing Facilities**

Clipper South operates as wet well stream export. Clipper South has no common stream separation facilities. Clipper South wells have individual venturi metering and proppant removal cyclones to meet the zero solids entry specification for LOGGS

**Gas Treatment Facilities**

Clipper South has no gas treatment facilities. It has two spare 8” risers. Two spare J-tubes – space for additional solids removal cyclone and allocation metering. Space for future water removal process (if required). Space for methanol booster pumps. Space for additional control system

**Capacity Information**

Available capacities >25% 5% to 25% <5%

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Clipper South Platform Facility** |   |  2017 |  2018 |   |   | Comments |
| Export system capacity100 MMscf/d |  |  |  |  |  | Basis of Design profilesTGT closure late 2018.  |

**Contact Information**

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