INEOS

GHG Inventory 2021 data

GHG reporting scope

Using the INEOS science base, the Group footprint is calculated per calendar year according to the GHG protocol. The financial control approach is used with INEOS AG as parent company, including all subsidiaries, joint ventures and joint operations, except for offices, sports and fashion activities. Petroineos and INEOS Infrastructure (Grangemouth) Ltd are included in the 2021 reporting boundary of INEOS AG, despite sitting to the side of INEOS AG in the organogram since they are classed as JVs in the consolidated financial accounts of INEOS Group Holdings SA.

The operational boundaries of the GHG inventory cover all process emissions, material emissions from stationary and mobile combustion, flaring and emissions from purchased energy.

INEOS GHG footprint

GHG data are sourced from all INEOS sites within the scope defined above, using operational data, emission factors and recognised tools such as the GHG Protocol CHP tool. The quality of the GHG inventory is ensured with internal data consolidation with feedback loops.

[KTCO2 ^E]	2021	2020 ^A	2019 ^A
Scope 1 emissions			
Carbon dioxide (CO ₂)	16,018.380	15,707.407	16,421.964
Other GHG emissions ^b :			
Methane (CH ₄)	84.111	86.852	69.255
Nitrous oxide (N ₂ O)	36.168	35.704	44.942
Hydrofluorocarbons (HFC)	30.156	11.567	22.186
Perfluorocarbons (PFC)	0.000	0.000	9.640
Sulphur hexafluoride (SF ₆)	0.524	0.000	0.000
Nitrogen trifluoride (NF ₃)	0.000	0.000	0.000
Exported energy to third parties ^c	1,053.931	1,105.834	1,087.915
Scope 2 emissions ^d			
Market-based emissions	6,593.995	6,931.526	7,417.849
Location-based emissions	5,386.074	5,400.261	5,899.339
Total emissions ^e excluding exported energy	22,763.334	22,773.056	23,985.835
Total emissions including exported energy	23,817.265	23,878.891	25,073.750
Additional data			
Transferred CO ₂ ^f	321.097	286.801	292.503
Biogenic CO ₂ from fuels	17.291	18.955	13.531
Biogenic CO ₂ from imported energy	331.917	262.849	243.207
Offsets	-	-	-

Table notes

- a 2019 is defined as reference year for tracking INEOS' footprint over time; historical data is recalculated following the all-year/same-year approach taking into account the structural changes.
- b Other GHG emissions are converted to CO_2e using the 100-year Global Warming Potential (GWP) factors from IPCC's fifth assessment report; CH_4 and N_2O emissions are 3004 t and 136 t respectively in 2021, while other GHG data are collected only in t CO_2^e due to lower materiality.
- c Emissions on energy exported to third parties are reported as a separate subcategory of scope 1; all emissions in this category are in CO₂ with negligible contribution of other GHGs (<0.01%).
- d The scope 2 figure is based on gross energy purchase with negligible contribution of other GHGs (<0.01%); highest quality available emission factors are used as per the hierarchy in the GHG protocol.
- e Total emissions are calculated using the market-based scope 2 figure; this figure is also reported in INEOS' sustainability report and is used as basis for INEOS' emission reduction strategy.
- f Captured CO₂ is mostly transferred outside our boundary and sold to third parties; only 1% of the capture is mineralised onsite to produce carbonate.

GHG reporting validation

We refer to the "independent limited assurance report by KPMG, included in our sustainability report".